
Public Utilities Commission of the State of California

Public Agenda 3438
Thursday, May 30, 2019 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Tuesday, May 21, 2019 (San Francisco) (Will be Held)	Thursday, May 30, 2019 (San Francisco)
Monday, June 10, 2019 (San Francisco)	Thursday, June 13, 2019 (Sacramento)
Monday, June 24, 2019 (San Francisco)	Thursday, June 27, 2019 (San Francisco)
Monday, July 8, 2019 (San Francisco)	Thursday, July 11, 2019 (San Francisco)
Monday, July 29, 2019 (San Francisco)	Thursday, August 1, 2019 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
-

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17443]

Res ALJ 176-3438

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

- 2 **Rescinds Portions of Resolutions T-17506 Brierwood Court, T-17515 Monticelli, Rancho Park, Royal Court, and T-17514 Rolling Hills Apartments Broadband Public Housing Account Infrastructure Projects Rescinding Grant Funds in the Amount of \$163,173**

[17249]

Res T-17639

PROPOSED OUTCOME:

- Rescinds grant funds for five Broadband Public Housing Account infrastructure projects, Brierwood Court, Monticelli, Rancho Park, Royal Court, and Rolling Hills Apartments.

SAFETY CONSIDERATIONS:

- No safety considerations are associated with this resolution.

ESTIMATED COST:

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292599187>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 22 3/28/2019 (Guzman Aceves);

Agenda 3436, Item 7 4/25/2019 (Guzman Aceves);

Agenda 3437, Item 2 5/16/2019 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

3

**2018 AB 2868 Energy Storage Investment and Program Plans
of San Diego Gas & Electric Company, Pacific Gas and
Electric Company, and Southern California Edison Company**

[17254]

A.18-02-016, A.18-03-001, A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Approves 2018 Assembly Bill (AB) 2868 investment and program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
- Authorizes PG&E to implement, with cost recovery, a behind-the-meter thermal energy storage program.
- Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides guidance for how the RFOs may be approved pursuant to AB 2868.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SDG&E, PG&E and SCE included safety considerations in the solicitations and resulting contracts.

ESTIMATED COST:

- \$6.4 million for PG&E's approved behind-the-meter thermal storage program.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292597867>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3435, Item 20 3/28/2019 (Staff);

Agenda 3436, Item 9 4/25/2019 (Staff):

Agenda 3437, Item 3 5/16/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Suburban Water Systems General Rate Case

[17360]

A.17-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$11,020,932 or 15.25% in 2018, by \$6,148,017 or 7.38% in 2019, and by \$5,543,562 or 6.20% in 2020.

PROPOSED OUTCOME:

- Increases rates as set forth below under cost estimates.
- Authorizes filing of advice letters for transitional relief.
- Authorizes a memorandum account to record Suburban Water Systems' share of SouthWest Information Technology (IT) Project costs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Upgrades to IT systems will increase cyber safety for Investor-Owned-Utilities and Suburban's ratepayers.

ESTIMATED COST:

- The decision results in an overall increase of \$4,925,226 or 6.48% for 2018; \$2,199,127 or 2.72%for 2019; \$4,117,079 or 4.95% for 2020.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292597837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3437, Item 10 5/16/2019 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

- 5 **Resolves the Appeal of Citation No. FC 5504, by CYC Transport Holdings, Incorporated, doing Business as CYC Transport**

[17376]

Res ALJ-361

PROPOSED OUTCOME:

- Finds CYC Holdings, Inc., doing business as CYC Transports committed four violations (63 counts) of the Public Utilities Code and the Commission's General Order 157-D during the period of June 1, 2018 through July 31, 2018.
- Affirms the fine of \$10,000 issued by the Commission's Consumer Protection and Enforcement Division in Citation Number FC-5504 but suspends collection of \$2,000 if CYC Transports does not receive any additional citations in the next 36 months.
- \$2,000 of the fine is suspended due to mitigating circumstances.
- Closes proceeding K.19-01-007.

SAFETY CONSIDERATIONS:

- CYC Holdings, Inc., doing business as CYC Transport failure to maintain workers' compensation insurance and to enroll 19 of its drivers into mandatory alcohol and controlled substance testing certification for pre-employment could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

ESTIMATED COST:

- CYC Holdings, Inc., doing business as CYC Transport will pay a fine of \$8,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290641684>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 West Coast Gas Company, Inc. Seeks Approval of Changes in Existing Gas Tariffs Related to Disconnections

[17379]

Res G-3551, Advice Letter 476-G filed April 12, 2018 - Related matters.

PROPOSED OUTCOME:

- Denies West Coast Gas Company, Inc.'s request to change existing gas tariffs related to disconnections.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284786019>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

**Pacific Gas and Electric Company's Request to Modify its
2014 Conformed Bundled Procurement Plan**

[17380]

Res E-4998, Advice Letter 5473-E filed January 25, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) request to modify its 2014 Conformed Bundled Procurement Plan, subject to modifications submitted via a Tier 1 advice letter.
- Requires PG&E to file a new Tier 3 advice letter once the Commission has resolved certain questions that it is currently considering in two separate proceedings.

SAFETY CONSIDERATIONS:

- There is no anticipated impact on safety.

ESTIMATED COST:

- This Resolution modifies and clarifies approved procurement practices, and the Commission does not anticipate that this Resolution would result in additional costs for PG&E's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294778193>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Southern California Gas Company's 2018 Annual Compliance Report and Related Costs for Gas Procurement Transactions Under Gas Rule 41

[17381]

Res G-3553, Advice Letter 5360-G filed October 1, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves the costs associated with the procurement activities undertaken by Southern California Gas Company (SoCalGas) in order to maintain Southern System reliability during the period from September 1, 2017, through August 31, 2018.

SAFETY CONSIDERATIONS:

- This resolution evaluates the activities undertaken by SoCalGas in order to maintain Southern System reliability. These activities have an indirect impact on safety concerns, since they are taken in order to avoid curtailment of service to natural gas customers, some of whom may receive essential services.

ESTIMATED COST:

- The net cost of providing Southern System reliability service from September 1, 2017, through August 31, 2018, was \$57,971.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294108256>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company Requests for Pro-Forma Contract for Soliciting Distributed Energy Resources**

[17389]

Res E-5004, Pacific Gas and Electric Company AL 5434-E, Southern California Edison Company AL 3900-E, and San Diego Gas & Electric Company AL 3308-E filed November 21, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications Pacific Gas and Electric Company AL 5434-E, Southern California Edison Company AL 3900-E, and San Diego Gas & Electric Company AL 3308-E requesting approval of a technology-neutral pro forma contract for soliciting distributed energy resources for distribution deferral under the Competitive Solicitation Framework.
- Clarifies provisions that apply to all three utilities.
- Resolves and clarifies issues specific to each Utility's Technology Neutral Pro Forma Contract.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294745722>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Point Arena Water Works' General Rate Increase to Produce an Additional Annual Revenue of \$91,486, or 30.00%, for Test Year 2019, to be Paid by the Ratepayers

[17391]

Res W-5195, Advice Letter 86-W filed January 15, 2019 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454, for Point Arena Water Works, Inc. to file a supplement to Advice Letter 86 to incorporate the rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, Metered Service and Schedule No. 4, Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$91,486, or 30.00%, for Test Year 2019, to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284057209>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

11

Spreckels Water Company's General Rate Increase to Produce Additional Annual Water Revenues for Test Year 2019 and Escalation Year 2020, to be Paid by the Ratepayers

[17392]

Res W-5194, Advice Letter 24-W filed September 25, 2018 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454, for Spreckels Water Company to file a supplement to Advice Letter 24-W to incorporate the rate schedules attached to this Resolution as Appendix B for Test Year 2019, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service, Schedule No. 4, Private Fire Protection Service, and Schedule No. 5 Public Fire Hydrant Service. The effective date of the revised schedules shall be five days after the date of filing.
- Spreckels Water Company shall file a Tier 2 Advice Letter on or before November 20, 2019 to implement the escalation year 2020 rates attached to this Resolution as Appendix B. The escalation rates should become effective on January 1, 2020.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$195,611, or 54.38%, for Test Year 2019 And \$195,611, Or 35.23% for Escalation Year 2020, to be paid by the ratepayers

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283023254>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

12

Frontier California's Advice Letter Regarding Alternative Proposal for Mandatory Corrective Action for Substandard Service Quality Performance in Year 2018 Pursuant to General Order 133-D

[17394]

Res T-17652, Advice Letter 12804 filed February 15, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D annual fine and the alternative proposal for mandatory corrective action from Frontier California, Inc., in the amount of \$2,900,913, for failure to meet required service quality performance standards in Year 2018.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285887590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Petition for Modification of Decision 15-06-004 and Decision 16-06-039 as Modified by Decision 16-12-016, and Settlement Agreement

[17395]

A.14-06-021, A.14-12-017 - Related matters.

Application of Southern California Gas Company and San Diego Gas & Electric Company for Low Operational Flow Order and Emergency Flow Order Requirements.

PROPOSED OUTCOME:

- During the peak summer months of June 1 through September 30, the proposal in the petition for modification to change the current Operational Flow Order penalties to \$5.00 in stage 4 and \$5.00 plus the daily balancing standby rate in stage 5 is adopted.
- During the period of October 1 through May 31, the alternate structure set forth in the settlement agreement is adopted.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- No safety concerns are implicated by this decision

ESTIMATED COST:

- The decision is designed to help prevent price volatility in the Southern California Gas Company market.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285085989>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Del Oro Water Company Surcharge to Recover Lost Revenues Recorded in its Lost Revenue Memorandum Account, to be Paid by the Ratepayers

[17396]

Res W-5193, Advice Letter 511 filed March 1, 2019 - Related matters.

Proposed Outcome:

- Permits Del Oro Water Company (Del Oro) to transfer the amount of \$800,000, the balance in its Lost Revenue Memorandum Account (LRMA), to a balancing account for recovery over a period of twelve months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.
- Permits Del Oro to recover the amounts in the LRMA by imposing a surcharge of \$10.54 per customer per monthly billing across all of its districts for a period of twelve months.
- Grants authority under Public Utilities Code Section 454 to Del Oro to file a supplemental Advice Letter with the rate schedules for each district including the proposed surcharge and concurrently cancel its presently effective rate schedules. The effective date of the rate schedule shall be five days after the date of filing.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- A surcharge of \$10.54 per customer per monthly billing, across all districts for a period of 12 months, to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=281576851>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

AT&T California's Advice Letter Regarding Alternative Proposal for Mandatory Corrective Action for Substandard Service Quality Performance in Year 2018 Pursuant to General Order 133-D

[17398]

Res T-17655, Advice Letter 47735 filed February 15, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D annual fine and the alternative proposal for mandatory corrective action from AT&T California, in the amount of \$7,405,200 for failure to meet required service quality performance standards in Year 2018.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285986988>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs Pursuant to Decision 18-06-027

[17400]

Res E-4999, PG&E Advice Letter (AL) 5362-E filed August 20, 2018, AL 5362-E-A filed February 13, 2019, SCE AL 3581-E filed August 20, 2018, AL 3851-E-A filed February 27, 2019, SDG&E AL 3262-E filed August 20, 2018, AL 3262-E-A filed August 24, 2018, and AL 3262-E-B filed January 24, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E's) Advice Letter (AL) 5362-E/E-A, Southern California Edison Company's (SCE's) AL 3851-E/E-A, and San Diego Gas & Electric Company's (SDG&E's) AL 3262-E/E-A/E-B to create Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) rates, in compliance with Decision 18-06-027.

SAFETY CONSIDERATIONS:

- The Commission previously authorized the DAC-GT and CSGT programs to enhance access to renewable energy for residents of DACs living in PG&E's, SCE's, and SDG&E's service territories. As a result, there are not any expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

- The costs to implement the DAC-GT and CSGT programs have yet to be determined. In addition, the impact on rates cannot be estimated at this time because these programs are to be funded through greenhouse gas allowance proceeds and only if insufficient revenue is available, then through public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294793327>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Fines for Telephone Service Providers that Failed to Meet
Required Service Quality Performance Standards in Year 2018
Pursuant to General Order 133-D**

[17405]

Res T-17651

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D fines for 2018 totaling \$89,609 from AT&T Corp., Frontier Citizens, Frontier of Southwest, Happy Valley Telephone, Hornitos Telephone, and Winterhaven Telephone.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits customers' ability to contact 9-1-1 services and emergency services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no cost associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285659848>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**Final Report on the 2017 Triennial On-Site Security Review of
Santa Clara Valley Transportation Authority**

[17406]

Res ST-209

PROPOSED OUTCOME:

- Approves the Final Report on the 2017 Triennial On-Site Security Review of Santa Clara Valley Transportation Authority (SCVTA) dated September 27, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the SCVTA. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. SCVTA is responsible to adhere to all Commission rules, decisions.

ESTIMATED COST:

- Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=287048547>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Final Report on the 2017 Triennial On-Site System Safety
Review of Santa Clara Valley Transportation Authority**

[17407]

Res ST-210

PROPOSED OUTCOME:

- Approves the Final Report on the 2017 Triennial On-Site System Safety Review of Santa Clara Valley Transportation Authority (SCVTA) dated September 27, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the SCVTA. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. SCVTA is responsible to adhere to all Commission rules, decisions.

ESTIMATED COST:

- Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=287043313>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

**Southern California Edison Company's Application to
Replace its Existing Green Tariff Shared Renewables Program
with Five New Green Energy Programs**

[17409]

A.18-09-015

Application of Southern California Edison Company for Approval of Green Energy Programs.

PROPOSED OUTCOME:

- Dismisses Southern California Edison Company's Application.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Liang-Uejio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285712595>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Guidance to Investor-Owned Utilities for California Alternate Rates for Energy and Energy Savings Assistance Program Applications Post 2020 and Resolution of the Public Advocates' Petition for Modification

[17410]

A.14-11-007, A.14-11-009, A.14-11-010, and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Issues guidance to Investor-Owned Utilities Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company for California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Program Applications Post 2020.
- Adopts a funding level, should funding be required, to bridge the period between authorized funding for the current 2017-2020 CARE and ESA program and authorization of post-2020 CARE and ESA Programs.
- Denies the Petition for Modification filed by the Public Advocates Office.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues associated with this decision.

ESTIMATED COST:

- No costs authorized above existing 2017-2020 CARE and ESA funding.

(Comr Rechtschaffen - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=287361738>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Complaint Regarding Overbilling for Water

[17418]

(ECP) C.19-02-014

Gold Coast Residential vs. California Water Service

PROPOSED OUTCOME:

- Dismisses the complaint as moot after Defendant compensated Complainant for \$636.34, which was the total amount at issue.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations were raised by this billing dispute.

ESTIMATED COST:

- Billing of \$636.34 refunded to Complainant.

(Comr Shiroma - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283258419>

Consent Agenda - Orders and Resolutions (continued)

23

Construction of a New Public Pedestrian At-Grade Crossing of Tracks of the Port of San Francisco Within the City and County of San Francisco

[17424]

A.18-06-016

Application of the PORT OF SAN FRANCISCO for an Order authorizing construction of a new public pedestrian at-grade crossing (CPUC No.002SF-2.02-D;DOT #969 981 X) of tracks of the Port of San Francisco (MP 2.02) between 3rd & Illinois Streets, just north of Cargo Way on Port of San Francisco property within the City and County of San Francisco.

PROPOSED OUTCOME:

- Approves application for construction of an at-grade crossing in the City and County of San Francisco.
- Approves a settlement to resolve issues regarding violation of Public Utilities Code Section 1201 and Rule 1.1 of the Commission's Rules of Practice and Procedure, including issuance of a fine.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

ESTIMATED COST:

- All costs paid by the Port of San Francisco.

(Comr Randolph - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292941994>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

**Portfolio Sales Agreement to Resell Renewable Generation
and the Associated Renewable Energy Credits**

[17427]

Res E-4996, Advice Letter 3331-E filed January 8, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves a Portfolio Sales Agreement (PSA) between San Diego Gas & Electric Company and Clean Power Alliance of Southern California. The agreement is for short-term bundled Renewable Energy Credits (RECs) and resulted from San Diego Gas & Electric Company's 2018 REC sales solicitation, authorized by Decision 17-12-007. The agreement is approved without modification.

SAFETY CONSIDERATIONS:

- The PSA will not alter existing agreements or any facility operations. Because this agreement does not require a change in facility operations, there are no incremental safety implications associated with approval of this agreement.

ESTIMATED COST:

- Actual costs of the PSA are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294762425>

Consent Agenda - Orders and Resolutions (continued)

25

Transfer of Indirect Control of US Telepacific, MPower, Arrival and DSCI, LLC, to Pensare Acquisition Corp

[17428]

A.19-02-005

In the Matter of the Joint Application of U.S. TelePacific Corp., Mpower Communications Corp. Arrival Communications, Inc., DSCI, LLC, and, U.S. TelePacific Holdings Corp., and Pensare Acquisition Corp. for Expedited Approval to Transfer Indirect Control of U.S. TelePacific Corp., Mpower Communications Corp., Arrival Communications, Inc. and DSCI, LLC Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Approves Indirect Transfer of Control.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285909173>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Southern California Edison Company's Deviation from Rule 18, Supply to Separate Premises and Use by Others, to Accommodate the Port of Long Beach Microgrid Demonstration Project

[17431]

Res E-5002, Advice Letter (AL) 3808-E filed May 24, 2018, AL 2808-E-A filed August 6, 2018, AL 3808-E-B filed October 12, 2018, AL 3808-E-C filed March 27, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) requested relief for a limited deviation from Rule 18 to accommodate the Port of Long Beach (POLB) microgrid demonstration project.

SAFETY CONSIDERATIONS:

- The POLB will install, operate, and maintain the low-voltage (not to exceed 600 Volts) cable that will pass from the Joint Command and Control Center (JCCC) to Jacobsen Pilot Service (JPS).
- Chapter 18.42.010 of the City of Long Beach Municipal Code requires compliance with the California Electrical Code which is Part 3 of the California Code of Regulations, Title 24 (referred to as the "National Electrical Code"). Accordingly, the low-voltage cable connecting the JCCC and JPS at the POLB is subject to National Fire Protection Association (NFPA 70), National Electrical Code.
- The microgrid project at the POLB is subject to SCE's inspection, review, and in-service commission testing pursuant to SCE's (1) standards for design, materials and construction, and (2) tariffs, including Rule 21 Generating Facility Interconnection and Wholesale Distribution Access Tariff.

ESTIMATED COST:

- This Resolution will not result in any additional costs to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290012341>

Consent Agenda - Orders and Resolutions (continued)

27 San Pablo Bay Pipeline Company LLC's Pipeline Service

[17437]

A.17-10-019, A.18-04-011 - Related matters.

Application of San Pablo Bay Pipeline Company LLC (PLC - 29) for authorization to suspend heated service.

PROPOSED OUTCOME:

- Grants motion to withdraw San Pablo Bay Pipeline Company LLC's application.
- Closes Application 18-04-011.
- Application 17-10-019 remains open.

SAFETY CONSIDERATIONS:

- There are no additional safety considerations resulting from withdrawal of the application.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285040103>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

28

**Intervenor Compensation to Protect our Communities
Foundation for Contribution to Decision 18-07-025**

[17382]

A.15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

PROPOSED OUTCOME:

- Awards Protect Our Communities (POC) Foundation \$6,604.25 for substantial contribution to Decision (D.) 18-07-025. D.18-07-025 denied rehearing of Decision 17-11-033. Protect Our Communities Foundation originally requested \$6,696.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$6,604.25 paid by the San Diego Gas & Electric Company ratepayers.

(Comr Randolph - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=280159271>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

29

Guidance Decision on Wildfire Mitigation Plans

[17383]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Provides guidance applicable to all electrical corporations that filed Wildfire Mitigation Plans pursuant to Senate Bill 901. Separate decisions on the individual Wildfire Mitigation Plans are being issued concurrently with this decision.

SAFETY CONSIDERATIONS:

- Proper wildfire mitigation efforts are essential to reducing the incidence of catastrophic wildfires in California.

ESTIMATED COST:

- None; this decision does not act on the cost estimates furnished for illustrative purposes by the electrical corporations.

(Comr Picker - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283563065>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

30

Wildfire Mitigation Plan Submitted by Pacific Gas and Electric Company Pursuant to Senate Bill 901

[17384]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- This decision acts on Pacific Gas and Electric Company's Wildfire Mitigation Plan filed pursuant to Senate Bill 901. A separate guidance decision applicable to all respondent electrical corporations in this proceeding is being issued concurrently with this decision.

SAFETY CONSIDERATIONS:

- Proper wildfire mitigation efforts are essential to reducing the incidence of catastrophic wildfire in California.

ESTIMATED COST:

- None; this decision does not act on the cost estimates furnished for illustrative purposes.

(Comr Picker - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285712576>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)**31 Wildfire Mitigation Plan Submitted by Southern California Edison Company Pursuant to Senate Bill 901**

[17385]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Acts on Southern California Edison Company's Wildfire Mitigation Plan filed pursuant to Senate Bill 901. A separate guidance decision applicable to all respondent electrical corporations in this proceeding is being issued concurrently with this decision.

SAFETY CONSIDERATIONS:

- Proper wildfire mitigation efforts are essential to reducing the incidence of catastrophic wildfire in California.

ESTIMATED COST:

- None; this decision does not act on the cost estimates furnished for illustrative purposes.

(Comr Picker - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285866094>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

32

Wildfire Mitigation Plan Submitted by San Diego Gas and Electric Company Pursuant to Senate Bill 901

[17386]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Acts on San Diego Gas & Electric Company's Wildfire Mitigation Plan filed pursuant to Senate Bill 901. A separate guidance decision applicable to all respondent electrical corporations in this proceeding is being issued concurrently with this decision.

SAFETY CONSIDERATIONS:

- Proper wildfire mitigation efforts are essential to reducing the incidence of catastrophic wildfire in California.

ESTIMATED COST:

- None; this decision does not act on the cost estimates furnished for illustrative purposes.

(Comr Picker - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285715773>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

33

Wildfire Mitigation Plans Submitted by Liberty Utilities, Bear Valley Electric Service and PacifiCorp Pursuant to Senate Bill 901

[17387]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Acts on the Wildfire Mitigation Plans filed by Liberty Utilities, Bear Valley Electric Service and PacifiCorp pursuant to Senate Bill 901. A separate guidance decision applicable to all respondent electrical corporations in this proceeding is being issued concurrently with this decision.

SAFETY CONSIDERATIONS:

- Proper wildfire mitigation efforts are essential to reducing the incidence of catastrophic wildfire in California.

ESTIMATED COST:

- None; this decision does not act on the cost estimates furnished for illustrative purposes.

(Comr Picker - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285715780>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

34

**Horizon West Transmission, LLC's and Trans Bay Cable
LLC's ERA Wildfire Mitigation Plans**

[17388]

R.18-10-007

Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901 (2018).

PROPOSED OUTCOME:

- Acts on the Wildfire Mitigation Plans filed by Horizon West Transmission, LLC and Trans Bay Cable LLC pursuant to Senate Bill 901. A separate guidance decision applicable to all respondent electrical corporations in this proceeding is being issued concurrently with this decision.

SAFETY CONSIDERATIONS:

- Proper wildfire mitigation efforts are essential to reducing the incidence of catastrophic wildfire in California.

ESTIMATED COST:

- There is no estimate of the costs associated with this order at this time. Cost recovery is subject to the Federal Energy Regulatory Commission's exclusive authority over transmission rates.

(Comr Picker - Judge Allen - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285881540>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

35 De-Energization Guidelines

[17390]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Adopts de-energization guidelines in advance of the 2019 wildfire season and adopts updates to Resolution ESRB-8.

SAFETY CONSIDERATIONS:

- De-energization is a tool that can be used to decrease the risk of utility-infrastructure ignited wildfires.

ESTIMATED COST:

- De-energization will have associated costs; however, this proceeding does not approve specific utility expenditures.

(Comr Picker - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285881527>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

36

Increased Limits for Direct Access Transactions

[17393]

R.19-03-009

Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access

PROPOSED OUTCOME:

- Implements Senate Bill 237's requirement to increase the Direct Access Cap for each Investor-Owned Utility's service territory.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285881532>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Water/Sewer Resolutions and Reports**37 General Rate Case Application of Golden State Water Company and Proposed Settlement**

[17351]

A.17-07-010

In the matter of the Application of the Golden State Water Company for an order authorizing it to increase rates for water service by \$31,329,400 or 10.56% in 2019, to increase by \$10,770,900 or 3.28% in 2020; and increase by \$12,924,400 or 3.81% in 2021.

PROPOSED OUTCOME:

- Adopts in part the Settlement Agreement between the parties.
- Provides a revenue requirement of \$311.928 million for Test Year 2019.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues presented in this proceeding.

ESTIMATED COST:

- \$311.928 million for Test Year 2019 (4.6 percent over current rates).

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=291648959>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3437, Item 26 5/16/2019 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

38

Order Extending Statutory Deadline

[17434]

A.17-12-004

In the Matter of Application of Pinnacles Telephone Co. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 30, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=290675803>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

39

Assembly Bills

[17438]

- a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
- b. AB 157 (Voepel) – Electricity: rates
- c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
- d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
- e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
- f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
- g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
- h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
- i. AB 291 (Chu) – Emergency preparedness
- j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
- k. AB 488 (Aguiar-Curry) – California Broadband Council
- l. AB 491 (Rubio) – Energy: hydrogen
- m. AB 497 (Santiago) – Deaf and Disables Telecommunications Program
- n. AB 560 (Santiago) – Public utilities: unionization
- o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
- p. AB 801 (Levine) – Solar energy systems
- q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
- r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
- s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
- t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
- u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
- v. AB 983 (Boerner Horvath) – Transportation electrification
- w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
- x. AB 1026 (Wood) – Electricity: interconnection rules
- y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
- z. AB 1072 (Patterson) – Public Utilities Commission: participation

Regular Agenda- Legislative and Other Matters (continued)

40

Assembly Bills (continued)

[17439]

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) - Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program

Regular Agenda- Legislative and Other Matters (continued)

41

Assembly Bills (continued)

[17440]

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy
- aaf. AB 1366 (Gonzalez) - Voice over Internet Protocol and Internet Protocol enabled communications services

Regular Agenda- Legislative and Other Matters (continued)

42

Senate Bills

[17441]

- a. SB 46 (Jackson) – Emergency services: telecommunications
- b. SB 130 (Galgiani) – Wildfires: siren warning system
- c. SB 133 (Galgiani) – Wildfires: detection
- d. SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans
- e. SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans
- f. SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate
- g. SB 208 (Hueso) – Consumer Call Protection Act of 2019
- h. SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring
- i. SB 255 (Bradford) - Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.
- j. SB 261 (Wilk) – Office of Emergency Services
- k. SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage
- l. SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism
- m. SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts
- n. SB 457 (Hueso) – Biomethane: gas corporations
- o. SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff
- p. SB 520 (Hertzberg) – Electrical service: provider of last resort
- q. SB 524 (Stern) – Energy efficiency: workforce requirements
- r. SB 548 (Hill) – Electricity transmission facilities: inspection
- s. SB 549 (Hill) - Public Utilities Commission: rates: capital structure changes
- t. SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations
- u. SB 584 (Moorlach) – Electricity: undergrounding of electrical wires
- v. SB 597 (Hueso) – Energy efficiency and demand reduction: reporting
- w. SB 603 (Borgeas) – California High-Cost Fund-A program
- x. SB 605 (Hueso) – Public Utilities
- y. SB 625 (Hill) – Party buses: cannabis
- z. SB 662 (Archuleta) – Green electrolytic hydrogen

Regular Agenda- Legislative and Other Matters (continued)

43

Senate Bills (continued)

[17442]

- aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
- ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
- ac. SB 704 (Bradford) – Public utilities: contracting
- ad. SB 708 (Hueso) – Electricity: Independent System Operator
- ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
- af. SB 766 (Stern) – Public utilities: weatherization
- ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
- ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

- 44 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17444]

Regular Agenda- Management Reports and Resolutions (continued)

45

Management Report on Administrative Activities

[17445]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

46

Conference with Legal Counsel - Application for Rehearing

[17446]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

47 **Conference with Legal Counsel - Application for Rehearing**
[17399]
C.08-08-006

Disposition of Application for Rehearing of Decision (D.) 18-06-036, filed by Velocity Communications, Inc. (Velocity). In D.18-06-036, the Commission modified Resolution T-17548, and denied Velocity's rehearing application of Resolution T-17548, as modified.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

48

Conference with Legal Counsel - Existing Litigation

[17447]

Case No. 19-30088, No. 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session